

Eligibility for Participation in  
McNary-John Day Open Season

EXAMPLE

POR	POD	Demand	PUF Analysis Impacts (Flows Predicted on Network Flowgates):										Eligible?	Explanation
			Monroe to Echo Lake	Raver to Paul	Paul to Allston	Allston to Keeler	West of Cascades N	West of Cascades S	North of Hanford	North of John Day	West of McNary	West of Slatt		
Coyote Springs 500 kV	NW Hub	100 MW	0	0	0	0	0	9	0	0	60	33	Yes	Impacts only West of McNary and West of Slatt with non-de minimis flows.
Slatt 500 kV	Big Eddy 500 kV	100 MW	0	2	3	2	4	0	0	0	0	76	Yes	Impacts only West of Slatt with a non-de minimis flow.
McNary 230 kV	Alvey 230 kV	100 MW	1	6	8	8	9	73	2	11	63	42	No	Impacts West of Cascades South and North of Hanford with non-de minimis flows.
Allston 230 kV	NW Hub	100 MW	0	0	0	25	0	0	0	0	0	0	No	Impacts Allston-Keeler with a non-de minimis flow, with no impact to West of McNary or West of Slatt.
Garrison 500 kV	John Day 500 kV	100 MW	3	9	12	10	15	0	34	84	21	37	No	Impacts Paul-Allston, West of Cascades North, North of Hanford and North of John Day with non-de minimis flows.
Grand Coulee 500 kV	John Day 500 kV	100 MW	4	12	16	13	19	0	61	83	16	33	No	Impacts Raver-Paul, Paul-Allston, Allston-Keeler, West of Cascades North, North of Hanford and North of John Day with non-de minimis flows.

Indicates that the impact is considered de minimis.

\*Information is for illustrative purposes only and does not represent any real transmission requests.